

GE Power India Limited CIN-L74140MH1992PLC068379

Corporate Office: Axis House, Plot No 1-14, Towers 5 & 6, Jaypee Wish Town, Sector 128 Noida Uttar Pradesh - 201301

T+91 0120 5011011 F+91 0120 5011100 www.ge.com/in/ge-power-india-limited

The Manager - Listing

25th Floor, P.J. Towers,

Mumbai – 400 001

To.

BSE Ltd.

Dalal Street.

04 November 2019

To, The Manager - Listing **National Stock Exchange of India Ltd.** Exchange Plaza, Plot No. C/1, G Block, Bandra-Kurla Complex, Bandra (E) Mumbai - 400 051

Symbol: **GEPIL** Scrip Code: **532309**

Sub.: Unaudited Financial Results (Standalone & Consolidated) for the quarter ended 30 September 2019 along with Limited Review Report

Dear Sir/Madam.

The Board of Directors in its meeting held on 04 November 2019 has approved Un-audited Financial Results (Standalone & Consolidated) of the Company for the quarter ended 30 September 2019 pursuant to Regulation 33 read with Regulation 30 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. Copy of the aforesaid results and the Limited Review Report on the aforesaid results issued by the Statutory Auditors of the Company are enclosed.

Please note that the aforesaid meeting of the Board of Directors of the Company commenced at 12:30 p.m. and concluded at 4.25 p.m.

This is for your information and records.

Thanking you,

For GE Power India Limited

Pradeepta Puhan Company Secretary

BSR&Co. LLP

Chartered Accountants

Building No. 10, 8th Floor, Tower-B DLF Cyber City, Phase - II Gurugram - 122 002, India

Telephone: +91 124 719 1000 +91 124 235 8613

Limited review report (unmodified) on unaudited quarterly standalone financial results and standalone year-to-date results under Regulation 33 of the Listing Regulations for the period ended 30 September 2019

To

Board of Directors of GE Power India Limited

- 1. We have reviewed the accompanying Statement of unaudited standalone financial results of GE Power India Limited for the quarter ended 30 September 2019 and year to date results for the period from 1 April 2019 to 30 September 2019 ("the Statement").
- 2. This Statement, which is the responsibility of the Company's management and approved by the Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. Our responsibility is to issue a report on the Statement based on our review.
- 3. We conducted our-review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This standard requires that we plan and perform the review to obtain moderate assurance as to whether the Statement is free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.
- 4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with applicable accounting standards and other recognised accounting practices and policies has not disclosed the information required to be disclosed in terms of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 including the manner in which it is to be disclosed, or that it contains any material misstatement.

For BSR & Co. LLP

Chartered Accountants

Firm's Registration No.: 101248W/W-100022

Rajesh Arora

Partner

Membership No.: 076124

UDIN: 19076124AAAABN2629

Place: New Delhi



GE Power India Limited
Registered Office: The International, V Floor,
16, Marine Lines Cross Road No. 1, Off Maharshi Karve Road, Churchgate, Mumbai -400 020
Phone: 022 66399255 / 260 ; Fax : 022 66399255; Website: www.ge.com/in/ge-power-India-Imited

_	Statement of Standalone Unaudited Financial Results for	the number and air o	onths ended 35	Servember 2019		(₹ Million exc	ept per share data
-	CHARLING OF CONTINUE CHARGES I HILLIONS I PROOFE DE						Year ended
	Particulars	30 September 2019	30 June 20 19	30 September 2018	308e ptember 2019	30 September 2018	31 March 2019
		(Unaudited)	(Unaudited)	(Linaudited)	(Linaudited)	(Unaudited)	(Audited)
1	Revenue from operations	5,192.5	4,286.6	5,634,0	9,479.1	10,065.2	19,027.
2	Other income	262.6	384.5	264.3	647.1	506.3	1,326.
3	Total income (1+2)	5,455.1	4,671.1	5898.3	10,126.2	10,571.5	20,353.
4	Expenses						
	a) Cost of material and erection services	2,942.6	3,295.9	2,527.8	6,238,5	5,312.0	10,688.
	b) Changes in work in progress	-5.1	-85.1	645.9	-90.2	896.3	548.
	c) Employee benefits expense	1,032.6	741.2	887.0	1,773.8	1,783.2	3,418.
	d) Finance costs	119.5	115.1	95.2	234.6	190.3	411.
	e) Depreciation and amortisation expense	138.5	141.0	76.3	279.5	164.5	314.
	f) Other expenses	610.5	565.3	840.5	1,195.8	1,442.1	2,585.
	Total expenses (4)	4,838.6	4,793.4	5,072.7	9,632.0	9,588.4	17,966.
5	Profit(+)/loss(-) before exceptional items (3-4)	616.5	-122,3	825.6	494.2	983.1	2,386.
6	Exceptional items	236.2	-	82 1.7	236.2	897.3	922
7	Profit(+) /loss(-) before tax (5-6)	380.3	-122.3	3.9	258.0	85.8	1,464.
8	Tax expense (including tax related to earlier years)	602.7	-35.4	-48.6	567.3	8.9	703.
9	Net profit(+)/ loss(-) after tax (7-8)	-222.4	-86.9	52.5	-309.3	76.9	760.
10	Other comprehensive income:						1100
	Items that will not be reclassified to profit or loss						
	Remeasurements of defined benefit liability	-7.6	-7.6	-7.5	-15.2	-15.1	-89.3
	Income tax relating to above	1.3	2.6	2.7	3.9	5.3	31,3
11	Other comprehensive income, net of tax	-6.3	-5,0	-4.8	-11.3	-9.8	-58.0
	Total comprehensive income for the period (9 +/- 11)	-228.7	-91.9	47.7	-320,6	67.1	702.5
13	Pald-up equity share capital		100	1		1.00	
	Face value per share Rs 10)	672.3	672.3	672.3	672.3	672.3	672.3
14	Other equity as per audited balance sheet				-	- 1	8,178.4
15	Earning per share (EPS)						
	Basic and dijuted EPS (Rs.) (not annualised)	-3.31	-1.29	0.78	-4.60	1.14	11.31







_	Statement of Assets and Liabilities		(? Million)
		Asat 30 September 2019	As at 31 March 2019
	Particulars	Stand	alone
		(Unttudited)	(Audited)
A	Assets		
1	Non-current assets		
	(a) Property, plant and equipment	1,481,5	1,510.
	(b)Capital work-in-progress	57.7	115.
	(c) Intangible assets	0.7	0.
	(d) Right of use assets	1,480.8	-
	(e)Financial assets		1
	() investments	26.7	26.
	(ii) Non current loans	86.3	114.
	(f) Deferred tax assets (net)	1,267.1	1,813
	(g) Oth er non-current tax assets	1,235.1	1,023.
	(h) Other non-current a ssets	8,615.9	4,625.
- 1	Total non-current assets	8,010,9	4,920,
2	Current assets		
	(a) Inventories	1,809.8	1,804
	(b) Financial assets		
- 1	(i) Trade receivables	11,745.8	9,793,
	(ii) Cash and cash equivalents	842.8 3,219.9	1,113,
	(ii) Bank balances other than cash and cash equivalents	3,219.9	7,188
	(n)Currentioans (v) Other current financial assets	264.8	1,825.
	(v) Other current minancial assets (c) Other current assets	7,139,1	8,004
	(d) Assets held for sale.	5521	975.
- 1	Total current assets	28,998,8	30,996
-1	Total-Assets	34,514.7	35,622.1
8	Equity and liabilities		
	(a) Equity share capital	672.3	672.3
- 1	(p) Other eduly	7 372.1	\$178
- 1	Total equity	8,944,4	8,850.7
- 1	Non-carrent hebilities	2,511.1	-
-1	(a)F mancial liabilities		
- 1	(i) Lease labilities	1,074,7	_
- 1	(b)Provisions	810.0	865.1
- 1	Total non-current liabilities	1,884.7	9.66
	Current lie bilities	1,000	
- 1	(a) Fins ncial liabilities		
- 1	(i) Trade paya bles	6.844.1	7.351.0
- 1	(i) Lease liabilities	361.3	1,001,
- 1	(ii) Other current financial liabilities	1,231,9	1,201.6
- 1	(b) Other current liabilities	11,922.8	12,902.4
	(c) Short term provisions	3.679.4	3,629,2
- 1	(d) Current tax liabilities	646.1	821.2
	14/ Various SA Ballings	4 1411	
	T otal current liabilities	24.685.6	25,508,7







	TX TX			
	Particulars	30 September 2019	31 March 2019	
_		(Uha udited)	(A.Udjied)	
A	Cash flows from operating activities			
•	Pro Atbeforetax	258.0	1.464.	
	Adjustments for	230.0	1,464,1	
	Depreciation and amortisation expense	279.5	314.	
	Liabilities/ provision no longer required written back	-45	-98.	
	Allow most ordoubtfuldebts and advances	31.6	1734	
	Bad debts written off	16.1	188.0	
	Unimalised loss / (gain) on restatement of foreign currency assets	10.7	100.0	
	a nd Ra billies, net	229.0	-339 /	
	Profit/(loss) on sale / impairment of property, plant and equipment,			
	net	-81,7	345.	
	Discounting of financial sasets/liabilities at effective interest method	27.7	10 8.0	
	Interest income	4226.3	-623.4	
	Finance costs	106.9	295 8	
	Operating profit before changes in assets and liabilities	824.3	1,829.1	
	Adjustments forchanges in assets and liabilities			
	Decrease in non-current los ns	28.4	47.3	
	Decretes in other non-current assets	20.3	8.1	
	(Increase) in inventories	-5.7	-619.4	
	(Increase) in trade receivables	-2,055.4	-680.8	
	Decrease (in crease) in current loans	14.0)	-27.2	
	Decre as a in current fin ancial assets	20.0	6,147.5	
	Decrease/(increase) in other current assets	899.0	-5,688.1	
	increase in non-current provisions	164.3	1,589.8	
	(Decre es e) in trade payables	-447.2	-1,029.8	
	Increase/(decrease) inother fin an cial liabilities	-2.7	81.2	
	(Degree as) in other current liabilities	-1,117.0	-2,926.5	
	(Decrease) in current provisions	-223,4	-278.1	
	Cash (used in) operating activities	-2,514.1	-1,548.0	
	Income tax(payments), net	-352.0	-862.0	
	Net cash (used in) operating activities	-2,486,1	-2,408,9	
3	C ash flows from investing activities			
	Inter corporate deposits (given)	-1,500.D	-550.0	
	Advance received against assets held for sale	137.0	300.0	
	Interest received	228.3	682.8	
	Purchase of property, plant and equipment	-51.5	-73.0	
	Purchase of Intangible assets	-0,6	-	
	Sale proceeds of property, plant and equipment	205.2	189.4	
	Ferm deposits with maturity more than 12 months	3 046 2	1880.0	
	Net cash generated from investing activities	2,984,5	2,229,3	





		(₹ Million)		
	Particulars	30 September 2019	31 March 2019	
		(t/naticited)	(Audited)	
C	Cashflows from financing activities	1 2 2 2 2 2		
	Dividend and corporate dividend tax paid	-486.3	-243.6	
	Payment of lease liabilities	-182.5		
	Interest paid	-100.0	-150.3	
	Net cash (used in) financing activities	-769.11	-393.9	
	Net cash flows during the year (A+B+C)	-2713	-573.6	
	Cash and cash equivalents, beginning of year	1,113.7	1,687.3	
	Cash and cash equivalents, end of year	842.5	1,113.7	
	Components of cash and cash equivalents as at end of the year			
	Castron hand	- 1	0.2	
	Bankbalances	18		
	- In current account	842.6	1,113.6	
	Cash and cash equivalents	842.6	1, 113.8	
	Less: Effect of exchange differences on cash and cash			
	equivalents held in foreign currency	-0.1	-0.1	
	Ca sh a nd cash equivalents as restated	842,5	1,113.7	

- 1 Consequent to re-evaluation of certain liabilities, an amount of Rs. 238.2 million was provided for during the quarter ended 30 September 2019 as an exceptional item.

 2 Effective 1 April 2019, the Company adopted Ind AS 116 "Leases" using the modified retrospective method. The Company has recognised a right of use asset at an amount equivalent to the lease liability, consequently there has been no adjustment to the opening behance of retained earnings. Comparatives for quarter and six months ended 30 September 2018 and year ended 31 March 2019 have not been retrospectively edusted. As a result of transition, increase in depreciation expenses of Rs. 140.6 million, finance cost of Rs. 68.9 million and decrease in employees benefit expenses of Rs. 21.3 million and other expenses of Rs. 16.1 Z million has be an recognised for the six months ended 30 September 2019.

 3 The Company has elected to exercise the option permitted under section 1158-AA of the Incorner T ax Act, 1961 as introduced by the T availon Laws (Amendment) Ordinance 2019 and has opted to apply the lower tax rate of 25.6%. It has recognised provision for incorne-tax for the six months ended 30 September 2019 accordingly. The Company has also remeasured its de fer red tax assets on the basis of the rate prescribed in the sakis section resulting in a reversal of not deferred tax assets to the extent of Rs. 480.2 million.

 8 Being the first year requiring submission of statement of cash flows, as manufacted by SEEDI vide notification dated 9 May 2016, in the absence of specific guidance from SEBI in this regard, the Company has provided a disclosure for the previous year ended 31 March 2019 as a comparative.

 5 The Company's business activity falls within a single operating segment to. Power Generation equipments and related services.

 6 The above standalone unaudited financial results were reviewed by the Audit Committee and approved by the Board of Directors at its meeting held on 4 November 2019. The standalone unaudited financial results were re

Place: Gurugram Date : 4 November 2019

CO. LLD

Chartered

Countants

(PRASHANT CHIRANJIVE JAIN) Managing Director DIN 05828019

BSR&Co.LLP

Chartered Accountants

Building No. 10, 8th Floor, Tower-B DLF Cyber City, Phase - II Gurugram - 122 002, India Telephone: +91 124 719 1000 Fax: +91 124 235 8613

Limited review report (unmodified) on unaudited quarterly consolidated financial results and consolidated year-to-date results under Regulation 33 of the Listing Regulations for the period ended 30 September 2019

To

Board of Directors of GE Power India Limited

- 1. We have reviewed the accompanying Statement of unaudited consolidated financial results of GE Power India Limited ("the Parent") and its subsidiary (the Parent and its subsidiary together referred to as "the Group") for the quarter ended 30 September 2019 and year to date results for the period from 1 April 2019 to 30 September 2019 ("the Statement"), being submitted by the Parent pursuant to the requirements of Regulation 33 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended ('Listing Regulations').
- 2. This Statement, which is the responsibility of the Parent's management and approved by the Parent's Board of Directors, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013, and other accounting principles generally accepted in India and in compliance with Regulation 33 of the Listing Regulations. Our responsibility is to express a conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SRE) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the Listing Regulations, to the extent applicable.

- 4. The Statement includes the results of the following entities:
 - GE Power India Limited (the Parent Company)
 - GE Power Boilers Services Limited (the Subsidiary Company)
- 5. Based on our review conducted and procedures performed as stated in paragraph 3 above, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required



to be disclosed in terms of Regulation 33 of the Listing Regulations, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For BSR & Co. LLP

Chartered Accountants

Firm's Registration No.: 101248W/W-100022

Rajesh Arora

Partner

Membership No.: 076124 UDIN: 19076 124 AAAA 1304105

Place: New Delhi

Date: 4 November 2019



GE Power India Limited

Registered Office: The International, V Floor,

16, Marine Lines Cross Road No. 1, Off Maharshi Karve Road, Churchgate, Mumbai- 400 (20 Phone: 022 66399255 / 260; Fax: 02266399259; Website: www.ge.comin/ge-power-india-limited E-Mail ID: In,Investor-relationa@ea.com; CIN - L74140MH1992PLC068379

1	Particulars	38 September					Yearended	
1		2019	30 June 2019	30 Septembe r 2018	39 September 2019	39 September 2016	31 March 2019	
1		(Ursaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unsudited)	(Audited)	
2	Revenue from operations Other income	5,192.5 261.8	4,286 .6 383.8	5,634.0 283.6	9,479.1 645.8	10,065.2 504.9	19,028.2 1,323.5	
3	Totalincomm(1+2)	5,454.3	4670.4	6897.6	10,124.7	10,670.1	20,352	
4	Expenses	3						
	a) Cost of material and erection services	2,942.8	3,295.9	2,527.8	6,238.5	5,312.0	10,688.8	
	b) Changes in work in progress	-5.1	-B5.1	645.9	-90.2	696.3	548.3	
	c) Employee benefits expense	1,032.6	741.2	687.0	1,773.6	1,783.2	3,418.6	
	d)Finance costs	119.5	115.1	95.2	234.6	190.3	411.3	
	e) Depreciation and amortisation expense	138.5	141.0	76.3	279.5	164.5	314.2	
	f) Other expenses Total expenses (4)	610.5 4,838.6	585.3	840.6 5,072.8	1,195.8 9,632.0	1,442.3	2,585.7	
_			4,793.4		-	9,588.9	17,986.9	
	Profit(+)/ioss(-) beforeexceptional items (3-4)	615.7	-123.0	824.8	492.7	981,5	2,386.2	
	Exceptional items	236.2		821,7	238.2	897.3	922.9	
	Profit(+) floss(-) before tax (5-5)	379.6	-123.0	3.1	256.5	84.2	1,462.3	
	Tax expense (including tax related to earlier years) Not profit(+)/loss(-) after tax (7-8)	602.7 -223.2	-35.4 -87.6	-48.9 52.0	587.3 -310.8	8.4 75.8	708.3 754.0	
		-223.2	-81.0	820	~310.0	10'0	10-63	
10	Other comprehensive income:	1 1					1	
	Items that will not be reclassified to profit or loss				40.0	45.4	00.0	
	Remeasurements of defined benefit liability	-7.8	-7.6	-7.5	-15.2	-15.1	-89.3	
	income tax relating to above	13	2.6	2.7	3.9	5.3	31.3	
1	Other comprehensive income, net of tax	-6.3	-5.0	-4.8	~11.3	-9.8	-58.0	
	Total comprehensive Income for the period (9 +/-11)	-229.6	-92.6	47.2	-322.1	6,29	696,0	
	Paid-up equity share capital			0700	070.0	D744 0		
	(Face value per share Rs.10)	672.3	872.3	6723	672.3	672.3	672.3	
	Other equity as per audited balance sheet Earning per share (EPS)			-			8,146.9	
19	Basic and diluted EPS (Rs.) (not annualised)	-3.32	-1.30	0.77	-4.62	1.13	11.22	







		As a t 30 September 2019	Asat 31 March 2019
	Particulars	Consoli	dated
		(Unaudited)	(Audited)
A	As sets		
4	Non-current assets		
•	(a) Property, plant and equipment	1,481.5	1.510.8
	(b) Capital work -in-progress	57.7	115.8
	(c) Intangible assets	0.7	0.1
	(d) Right of use assets	1,460.8	
	(e)Financial assets	1 0	
	(i) Investments	28.7	26.7
	(ii) Non current loans	86.3	114,7
	(f) Deferred tax assets (net)	1,267.1	1,813.4
	(g) Other non-current tax assets	1,235.1	1,023.
	(h) Other non-current assets		20.3
	Total non-current assets	5,615.9	4,625.7
2	Current assets		
	(a) lave ntories	1,809.8	1,804.2
	(b)F`ınancial assets		
	(i) Trade receivables	11,745.8	9 793.1
	(ii) Cash and cash equivalents	B44,3	1,115.9
	(iii) Bank balances other than cash and cash equivalents	3,219.9	7, 166.0
	(iv) Current loans	3,080.8	1,591.6
	(v) Other current financial assets	264.8	513.1
	(c) Other current assets	7,140.8	8,006.5
	(d) Assets held for sale. Total ou ment assets	862.1 28,968.3	975.7 30,966.0
			the same of the sa
_	Total-Assets	34,584.2	35,591.7
В	Equity and liabilities		
	(a) Equity share capital	672.3	672.3
	(b) Other equity	7,339.4	8,146,9
	Total equity	8,011.7	8,819.2
	No n-current Habilities		
- 4	(a) Financial liabilities		
	(i) Lease liabilities	1,074.7	
- 34	(b) Provisions	810.0	865.1 865.1
П	Total non-currentile bilities	1,884.7	063,1
	Current liabilities		
	(a)Fınancialiabilities		
	(i) T rade payable s	6,844.1	7,351.9
	(ii) Lease liabilities	361.3	
	(iii) Other current financial liabilities	1,232.0	1,201.9
	(b) Other current Eabilities	11,924.6	12,902.9
	(c) Short term provisions	3,679.4	3,629.2
	(d) Current tax liabilities	646.4	82 1.5
	Total current liabilities	24,687.8	25,907.4
- 1	Total - Equity and Liabilities	34,584.2	35,591.7







Harvestand Consellation Statement of Contr. Clause for nice manufacture and and 25 Contraction 16600

		(f Millori)		
	Particula re	30 September 2019	31 March 2019	
_		(Unaudited)	(Alicino)	
A	Cash flows from operating activities			
	Profit before tax	258.5	1,462.	
	Adjustments for			
	Depreciation and amortisation expense	279.5	314.	
	Liabilities/ provision no longer required written back	-45	-96.	
	Allowance for doubtful debts and advances	31.6	173.	
	Bad debts written off	16.1	168	
	Unrealised loss / (gain) on restatement of foreign currency assets			
	and liabilities , net	229.0	-339.	
	Profit/(loss) on sale / impairment of property, plant and			
	equipment, net	-81.7	345	
	Discounting of financial assets/lebilities at effective interest			
	method	27.7	108	
	interest income	-228.3	-620.	
	Finance costs	108.9	295.	
	Operating profit before changes in assets and liabilities	672.8	1,830.	
	Adjustments for changes in assets and liabilities			
	Decrease in non-current loans	28.4	47.	
	Decrease in other non-current assets	20.3	B.	
	(Increase) in inventories	-5.7	-619.	
	(Increase) in trade receivables	-2,056,4	-680.	
	Decrease/(increase) in current loans	14.0	-27.	
	Decrease in current financial assets	20.0	6,147.	
	Decrease/(increase) in other current assets	868.0	-5,688.	
	increase in non-current provisions	164.3	1,589.8	
	(Decree se) in trade payables	-447.5	-1,029	
	Increase/(decrease) in other financial liabilities	-2.7	81.3	
	(Decrease) in other current liabilities	-1,115.7	-2,928.	
	(Decrease) in current provisions	-223.4	-278.7	
	Cash (used in) operating activities	-2,114.6	-1 ,540.	
	income tax (payments), net	-352.0	-862.	
	Not cash (used in) operating activities	-2,468.6	-2,410.2	
1	Cash flows from investing activities			
	inter corporate deposits (given)	-1 500.0	-550.0	
	Advance received against assets held for sale	137.0	300.0	
	Interest received	228.3	682.0	
	Purchas e of property, plant and equipment	-51.5	-73.0	
	Purchase of Intangible assets	-06	-	
	Sale proceeds of property, plant and equipment	205.2	189.4	
	Term deposits with maturity more than 12 months	3,946.2	1,680.0	
	Not cost generated from investing activities	2,984.5	2,229.	

Statement of Cash Flows continued ...







Unaudited Consolidated Statement of Cash Flows for six months ended 30 September 2019

		(₹ Million)		
	Particulars	30 September 2019	31 March 2019	
		(linaudited)	(Audited)	
C	Cash flows from financing activities		1000	
	Dividend and corporate dividendtax paid	-486.3	-243.8	
	Payment of lease liabilities	-182.5	-	
	Interest paid	-100.8)	-150.3	
	Net cash (used in) financing activities	-769.15	-393.9	
	Net cash flows during the year(A+B+C)	-271.7	-574.9	
	Cash and cash equivalents, beginning of year	1,115.8	1,690.7	
	Cash and cash equivalents, end of year	844.1	1,115.8	
	Components of cash and cash equivalents as at end of the year			
	Cash onhand	4 -1	0.2	
	Bank balances			
	- in current account	844.3	1,115,7	
	Cesh and cash equivalents	844.3	1,115.9	
	Less: Effect of exchange differences on cash and cash		20.25	
	equivalents held in foreign currency	-0.1	-0.1	
	Cash and cash equivalents as restated	844.3	1,115.8	

- The consolidated financial results include results of GE Power India Ltd. ("the Holding Company") and its subsidiary, GE Power Boilers Services Limited.

 The consolidated financial results of the Group are prepared in accordance with the requirements of ind AS 110 "Consolidated Financial Statements".

 Consequent to re-evaluation of certain liabilities, an amount of Rs. 236.2 million was provided for during the quarter ended 30 September 2019 as an exceptional item.

 Effective 1 April 2019, the Group adopted Ind AS 116 "Leases" using the modified retrospective method. The Group has recognised a right of use asset at an amount equivalent to the lease liability, consequently there has been no adjustment to the opening balance of retained earnings. Comparatives for quarter and six months ended 30 September 2019 and year ended 31 March 2019 have not been retrospectively ediposed. As a result of transition, increase in depreciation expenses of Rs. 140.8 million, finance cost of Rs. 66.9 million and decrease in employees benefit expenses of Rs. 21.3 million and other expenses of Rs. 161.2 million has been recognised for the six months ended 30 September 2019 and has opted to apply the lower tax rate of 25.6%. It has recognised provision for in corne-tax for tax introduced by the Taxation Laws (Amendment) Ordinance 2019 and has opted to apply the lower tax rate of 25.6%. It has recognised provision for in corne-tax for tax introduced by the Taxation Laws (Amendment) Commance 2019 and has opted to apply the lower tax rate of 25.6%. It has recognised provision for in corne-tax for tax introduced by the Taxation Laws (Amendment) Commance 2019 and its deferred tax assets on the basis of the rate prescribed in the said section resulting in a reversal of net deferred tax assets to the extent of Rs. 480.2 million.

 Being the first year requiring submission of statement of cash flows, as mandated by SEBI vide notification dated 9 May 2018, in the absence of specific guidance from SEBI in this resard, the Group has provided a d

Co.

- Company.

 The unmodified report of the Statutory Auditors is being filed with BSE Limited and National Stock Exchange of India Limited. For more details on financial results, visit Investor relations section of the Company's website atwww.ge.com/in/ge-power-india-timited and Stock Exchange(s) website atwww.nseindia.com and www.bseindia.com.

Place: Gurugram Date: 4 November 2019

For and on behalf of the Board

(PRASHANT CHIRANJIVE JAIN)
Managing Director

DIN 06828019

GE Power India Limited announces Second Quarter and Half-Year 2019-20 results

New Delhi, India — November 04, 2019 — GE Power India Limited – a GE Group Company, reported on November 04, 2019 its financial results for the second quarter and half- year ended September 30, 2019.

For the second quarter (1 July 2019 - 30 September 2019)

- Sales revenue was INR 5192.5 million up 21%, compared to INR 4,286.6 million in Quarter Ended (QE) June 19.
- Profit before exceptional items at INR 616.5 million 12% of sales, against INR (122.3) million loss (-3%) in QE June 19.
- The above profit was subject to two one-time charges for the current quarter ended September 30, 2019
 - o (i) an exceptional item of 236.2 million one-time provision, was created on reevaluating of certain liabilities pertaining to past years.
 - o (ii) The Company opted to take benefit from the lowering of tax rates on Corporates as per Taxation Laws (Amendment) Ordinance 2019, due to which the effective tax rates will reduce by 9.3%. While this benefits the Company with lower tax from current year onward, there is one-time impact of aligning the deferred tax asset the impact is Rs 480.2 million, that is included in the tax expense for the period.
- Loss after tax in current quarter (QE September 19) is INR 222.4 million, against loss after tax of INR 86.9 Million in QE June 19.
- Order bookings were INR 26,691 million in the half year ended 30 September 2019, up ~300%, as compared to INR 6,783 million in the same period of the last year.

Key Wins in the Half-Year 2019-20

- Three contracts from NTPC to supply and install Wet FGD systems for a combined value of INR 23,115 million. The three power plant projects include IGSTPP Jhajjar (three x 500 MW) by Aravali Power Company (APCPL), Simhadri Super Thermal Power Station Stage I (two x 500MW) & Stage II (two x 500 MW) by NTPC and Sipat Super Thermal Power Station by Stage I (three x 660 MW) by NTPC.
- Bhusawal contract awarded from BHEL for supply pressure parts and site services with an order value worth INR 980 million.
- Multiple ST and Generator overhauls from Central and Private utilities including stator rewind order at site for oOEM Generator.
- Multiple parts orders for Boiler, AQCS, ST and Generator.

Operational Highlights of Half-Year 2019-20

- 3x660 MW NPGCL STPP, NTPC Nabinagar, Unit#3 Drainable Hydro Test completed on July 04, 2019 and Unit#2 Non-Drainable Hydro Test completed on August 31, 2019.
- Successful completion and demonstration of performance of Combustion modification job at Tata Chemicals limited.

• Successful completion of multiple ST and Generator outages for OEM and oOEM equipment.

Key Commissioning in Half- Year 2019-20:

- We along with BHEL have achieved the COD/PAC for 5 boiler units of 660/800 MW plants across the country:
 - 2x660 MW IBTPP, OPGCL-Banharpalli Unit#3 achieved on July 02, 2019 and Unit#4 on August 16, 2019
 - 2x800 MW NTPC Gadarwara STPP for Unit#1 PAC achieved on June 06, 2019
 - > 1x800 MW Wanakbori Thermal Power Station, GSECL Unit#8 achieved on October 12, 2019
 - > 3x660 MW NPGCL STPP, NTPC Nabinagar Unit #1 achieved on July 12, 2019
- We reached full load of 500 MW on September 29, 2019, India's first 500 MW lignite fired power plant at 2x500 MW New Neveyli Thermal Power Station of Neveyli Lignite Corporation Ltd.
- We completed Steam Blowing on August 28, 2019 and Coal firing on October 06, 2019 at 1x150 MW of CFB Boiler at CLII Sihanoukville Cambodia of Toshiba Power Limited.
- Successful Completion of PG test of several ESP plants across the world;
 - Quezon, Philippines 1x660 MW Power Plant of DAELIM Industrial Co. Ltd.- Korea completed on July 31, 2019.
 - Opole, Poland 2x900 MW Power Plant of PGE-Poland
- Other achievements of ESP plants across the world;
 - ➤ Maemoh, Thailand 1x660 MW Power Plant of Electricity Generating Authority of Thailand (EGAT) The 30 days Reliability Test Run (RTR) was successfully completed and Commercial Operation Certificate (COC) was issued by EGAT on July 29, 2019.
 - ➤ Yanbu, Saudi Arabia 5x620 MW Power Plant of Saline Water Conversion Corporation (SWCC) Unit 3 first fire completed on April 15, 2019 and synchronized with Grid on August 04, 2019
- Successful commissioning of unit after implementation of combustion modification at one of NTPC plants.
- Successful completion of multiple ST and Generator outages for OEM and oOEM equipment.

GE Power India Limited's Board of Directors met on November 04, 2019 in Noida/Gurgaon to approve the annual results of the company.

Prashant Jain, Managing Director, GE Power India Limited said, "With a well-balanced order backlog of over INR 93,824 million, GE Power India Limited is well poised for growth. Despite the continued operating challenges that we are facing in the Indian power market, we managed to achieve a balanced portfolio of orders. We have received prestigious orders on SO2 and NOx reduction which is reflective of the commitment of GE towards helping the country address the critical issue of emission from the coal power plants. With more than 150 GW of coal-fired plants operating at subcritical level, India is the world's second largest NOx emitter, contributing close to 30% of annual NOx emissions of the country's industrial sector.

He further added, "We are seeing an acceleration in interest and demand from customers for our services and digitalization portfolio where as demand for new units is subdued".

About GE Power India Limited

Leading the power sector with a 100-year strong presence: GE Power India Limited (GEPIL) is one of the leading players in the Indian power generation equipment market. Today with the expansion of economy, globalization, innovation, amidst political and economical challenges, GEPIL has successfully partnered in the modernization and growth of Indian infrastructure. With its presence of over 100 years, GEPIL has a country-wide presence of manufacturing units, sales offices and workshops. GEPIL continues to offer a comprehensive portfolio of power generation solutions for both thermal and hydro energy-based power projects.

https://www.ge.com/in/ge-power-india-limited

For more information, contact:

Debanjali Chakraborty
Communication Leader, GE Power India Limited debanjali.chakraborty@ge.com

Tarun Nagrani Media Relations, GE India mailto:tarun.nagrani@ge.com