

WHAT'S THE FUTURE of grid firming?

At GE, we never stop innovating.

Every day we're looking for ways to make our solutions better, so they can power tomorrow. Our LM6000 Hybrid EGT™ integrates a battery energy storage system with the LM6000 gas turbine, enabling contingency (spinning or non-spinning) reserve without fuel burn between demand events.

Combining energy storage and gas turbines for the first time



The LM6000 Hybrid EGT



Reduces annual fuel and O&M costs

for an LM6000 EGT in certain grids, where the EGT is recognized as a reserve capacity and so eliminates the need to keep running another unit at an inefficient load point for balancing purposes.

Saves substantial capital in carbon tax credits by reducing tons of CO₂ emissions · · ·

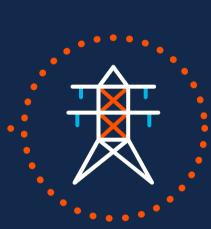


Provides flexibility to start/stop and high ramping capability within 30 to 50 MW/min

to support renewables' intermittency



on the grid*—not only sustaining the grid in contingency situations that can lead to lost revenue, but can monetize or eliminate the cost needed to fund another asset for that purpose.





Smooths and strengthens the AGC (automatic generation control), so as the load goes up and down, the LM6000 Hybrid EGT can address all the changes rapidly and efficiently by reducing thermal stress on the gas turbine

Provides load following capabilities

to provide quality power on the grid for industrial applications that cannot afford any frequency or voltage irregularities—bringing even more savings by eliminating lost revenue.





Supports increased asset utilization

vs. a simple cycle peaker—providing increased asset utilization and more revenue.

*Consult with GE for black start applications.

"The new system will help SCE better utilize the resources on the grid, provide enhanced reliability, reduce environmental impact, and reduce cost for our operations and for our customers."